



Table S18. Summary statistics for natural gas – Kansas, 2007-2011

	2007	2008	2009	2010	2011
Number of Producing Gas Wells					
at End of Year	19,713	17,862	21,243	22,145	25,758
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	^R 286,856	^R 286,210	^R 269,086	^R 247,651	236,834
From Oil Wells	44,023	45,038	42,647	39,071	37,194
From Coalbed Wells	35,980	^R 44,066	^R 43,661	38,869	35,924
From Shale Gas Wells	0	0	0	0	0
Total	366,859	375,314	355,394	325,591	309,952
Repressuring	^E 618	^E 631	^E 601	^E 548	521
Vented and Flared	^E 363	^E 373	^E 353	^E 323	307
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	365,877	374,310	354,440	324,720	309,124
Extraction Loss	28,063	28,302	26,948	26,251	25,804
Total Dry Production	337,814	346,008	327,492	298,469	283,320
Supply (million cubic feet)					
Dry Production	337,814	346,008	327,492	298,469	283,320
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,537,472	1,526,680	1,647,027	1,910,362	1,994,084
Withdrawals from Storage					
Underground Storage	128,754	101,056	106,091	121,737	99,527
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-68,958	-8,597	-37,046	^R -5,746	-59,104
Total Supply	1,935,082	1,965,148	2,043,563	^R2,324,822	2,317,827

See footnotes at end of table.

Table S18. Summary statistics for natural gas – Kansas, 2007-2011 – continued

	2007	2008	2009	2010	2011
Disposition (million cubic feet)					
Consumption	286,538	282,904	286,973	^R 275,184	278,972
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,535,145	1,566,574	1,654,185	1,936,385	1,919,032
Additions to Storage					
Underground Storage	113,399	115,669	102,406	113,253	119,823
LNG Storage	0	0	0	0	0
Total Disposition	1,935,082	1,965,148	2,043,563	^R2,324,822	2,317,827
Consumption (million cubic feet)					
Lease Fuel	^E 10,232	^E 12,803	^E 15,169	^E 13,461	^E 12,781
Pipeline and Distribution Use ^a	24,773	23,589	26,479	24,305	23,226
Plant Fuel	5,439	2,331	2,126	2,102	2,246
Delivered to Consumers					
Residential	63,091	70,336	71,068	^R 67,117	65,499
Commercial	30,546	33,531	32,512	^R 31,799	32,117
Industrial	126,884	113,663	107,569	^R 108,484	112,592
Vehicle Fuel	13	11	9	^R 9	11
Electric Power	25,560	26,640	32,040	27,907	30,501
Total Delivered to Consumers	246,094	244,181	243,199	^R235,316	240,720
Total Consumption	286,538	282,904	286,973	^R275,184	278,972
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	10,757	11,760	11,153	^R 11,288	12,008
Industrial	119,338	104,753	100,367	^R 100,913	101,820
Number of Consumers					
Residential	858,304	853,125	855,454	^R 853,842	854,730
Commercial	85,376	84,703	84,715	^R 84,446	84,874
Industrial	8,327	8,098	7,793	7,664	7,774
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	358	396	384	^R 377	378
Industrial	15,238	14,036	13,803	^R 14,155	14,483
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	8.27	8.85	6.12	6.08	5.53
Delivered to Consumers					
Residential	12.97	13.00	11.10	^R 10.61	9.93
Commercial	12.04	12.24	10.01	^R 9.65	8.89
Industrial	7.17	9.42	4.59	^R 5.49	5.28
Vehicle Fuel	--	--	--	--	9.87
Electric Power	6.31	8.11	4.13	5.05	4.79

-- Not applicable.

< Percentage is less than 0.05 percent.

^E Estimated data.

^{NA} Not available.

^R Revised data.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; Ventyx; and EIA estimates based on historical data.